

Targeted Mineral Carbonation to Enhance Wellbore Integrity

DE-FE0026582

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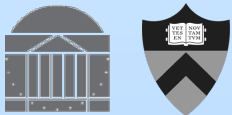
Jeff Fitts and Catherine Peters
Princeton

U.S. Department of Energy

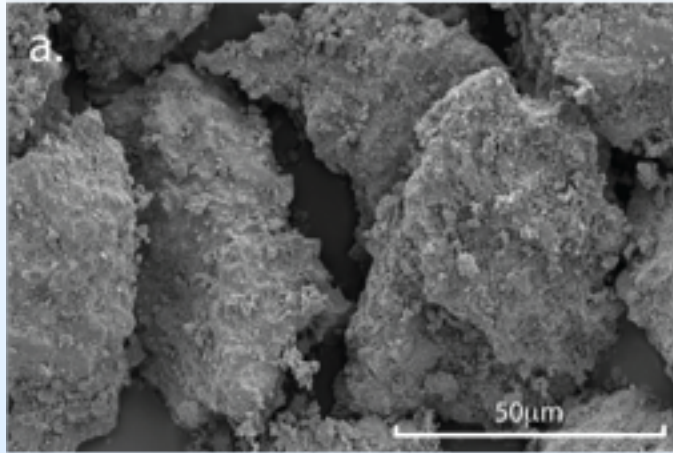
National Energy Technology Laboratory

Mastering the Subsurface Through Technology, Innovation and Collaboration:
Carbon Storage and Oil and Natural Gas Technologies Review Meeting

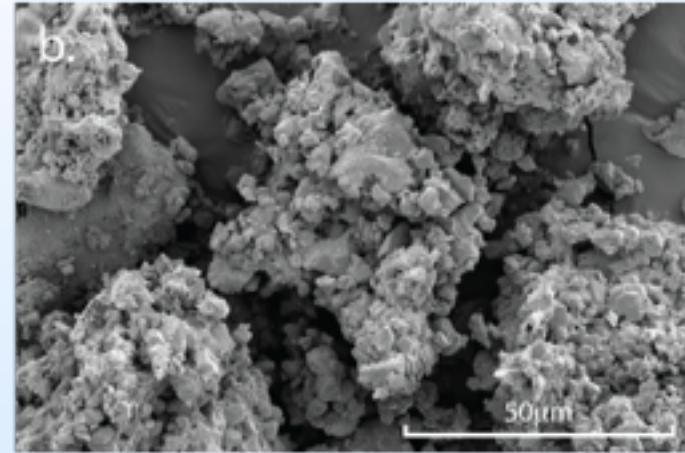
August 16-18, 2016



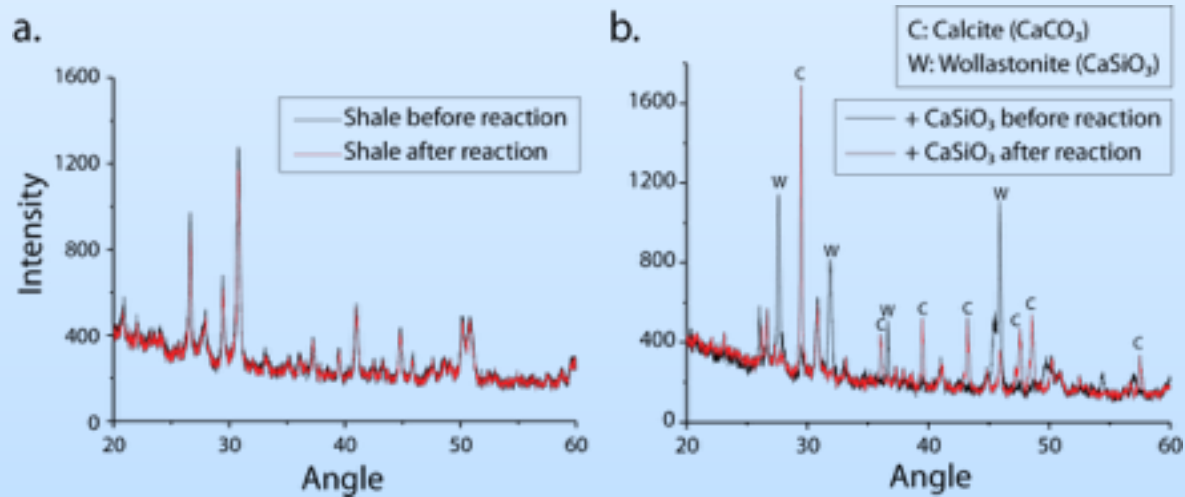
preface



shale grains



shale grains + CO₂ + CaSiO₃



Tao, et al. (2016), Env. Eng. Sci., 10/16

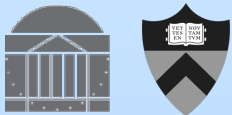
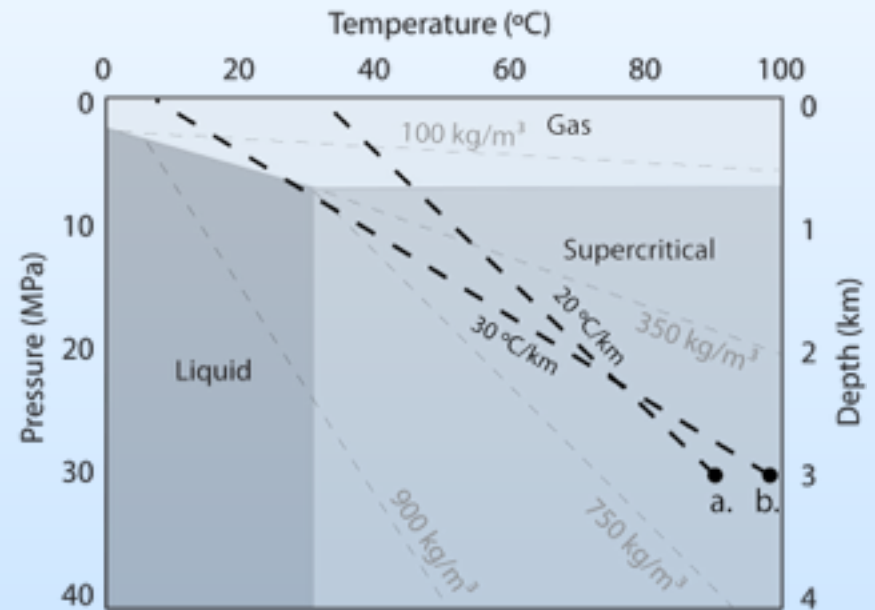
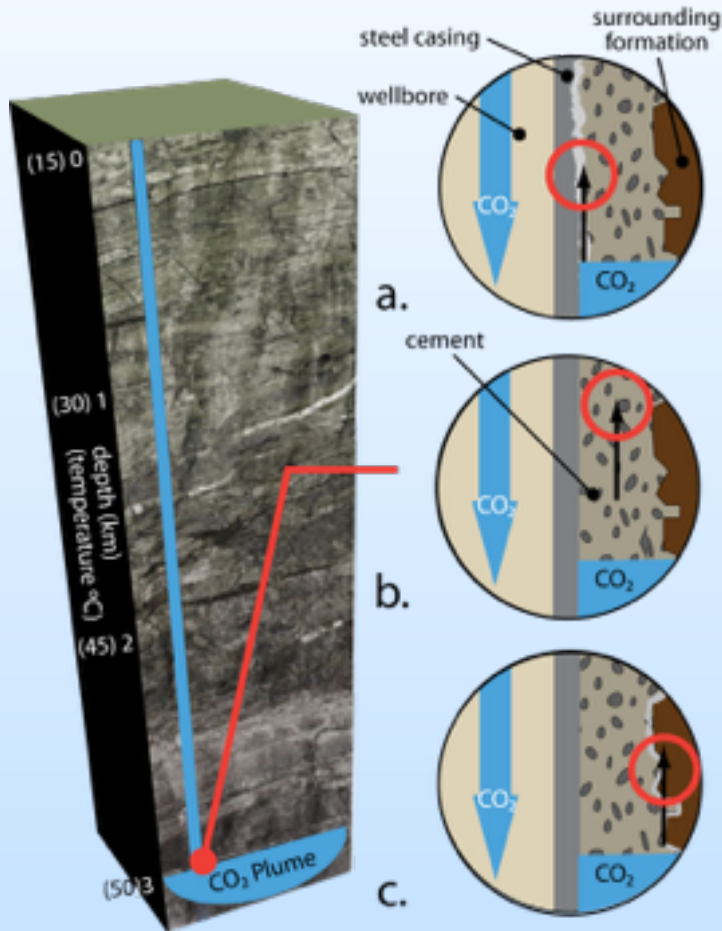


benefit to the program

- Program goals
 - >99% storage permanence
 - predict storage capacity to +/-30%
 - improve storage efficiency.
- Project benefits: This project will produce new materials and a novel method to seal leakage pathways that transect the primary caprock seal and are associated with active injection, extraction or monitoring wells (e.g., wellbore casing and cement, and proximal caprock matrix)



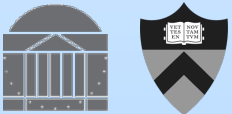
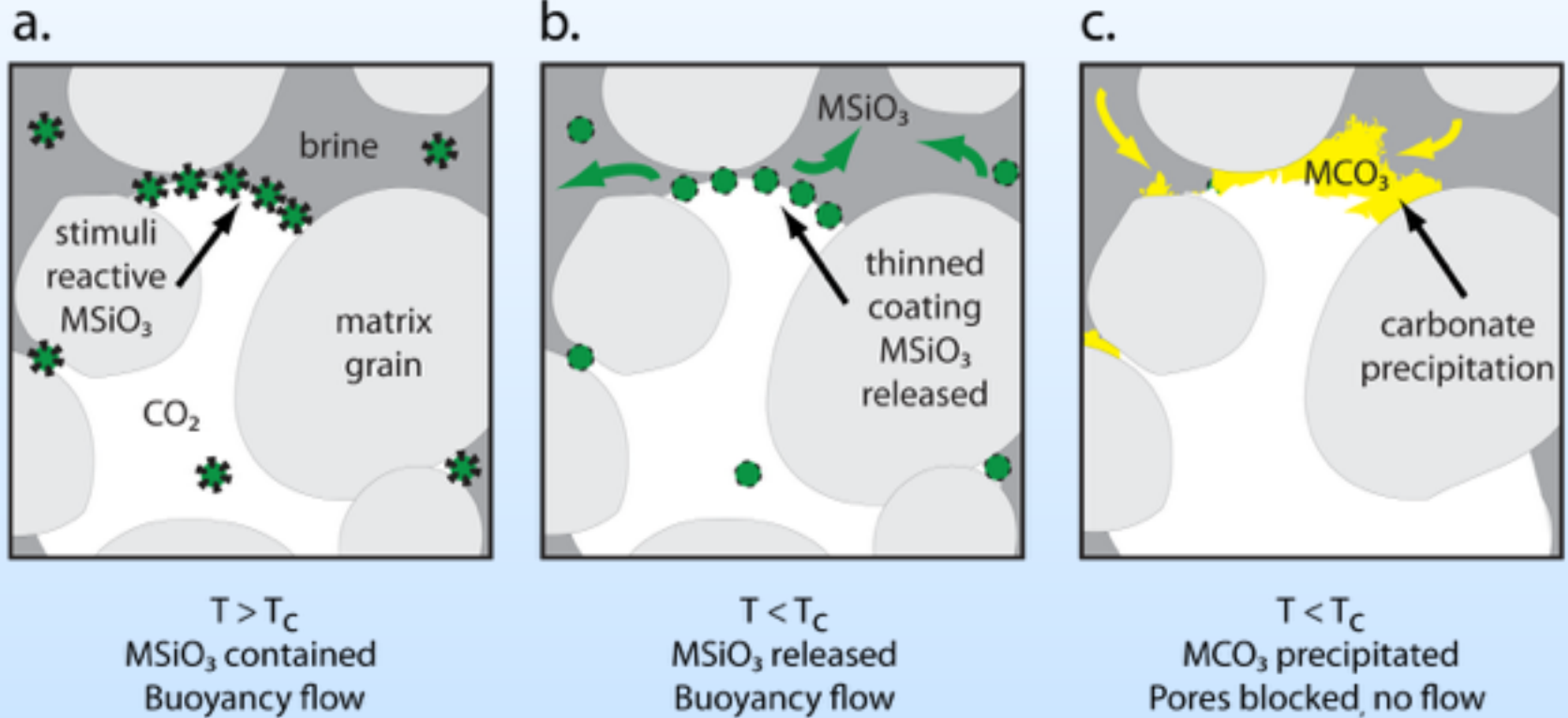
motivation



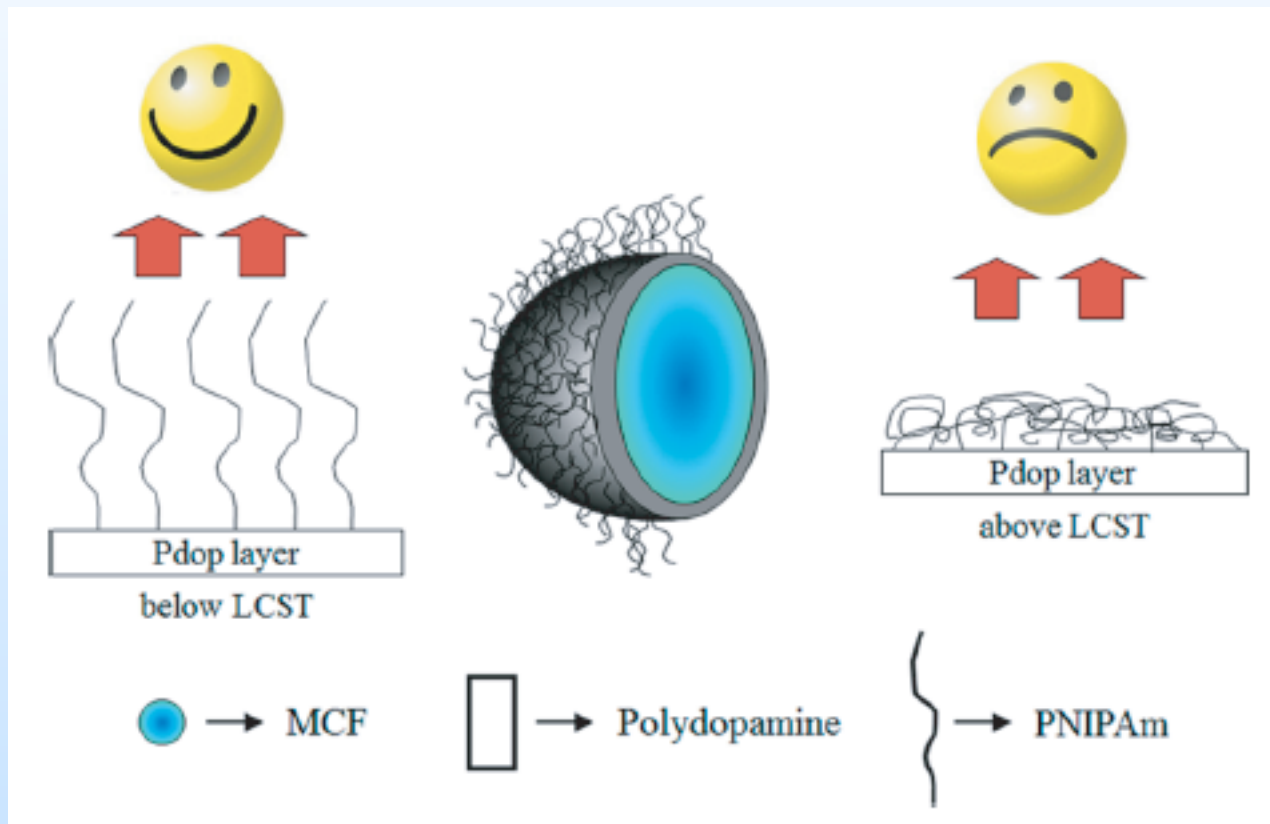
project overview: goals and objectives

- Project management and planning
- Coated silicate development, characterization and interaction in porous media
 - Fluid mixing and buoyancy experiments at formation T/P to optimize material properties
 - Evaluate the performance of coated mineral silicates in packed columns
 - Targeted carbonation in porous media flow
 - Targeted Carbonation of fractured wellbore-zone materials
- Imaging quantification of carbonation in pore networks and fractures
 - 3D imaging of targeted carbonation in porous media
 - 3D Imaging of targeted carbonation in fractured wellbore-zone materials
- Modeling Targeted Carbonation
 - Multiphase fluid mixing and flow modeling
 - Pore network/fracture reactive transport modeling
 - Forward modeling of mitigated wellbore integrity

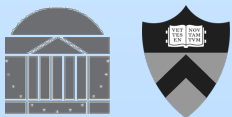
motivation and underlying chemistry



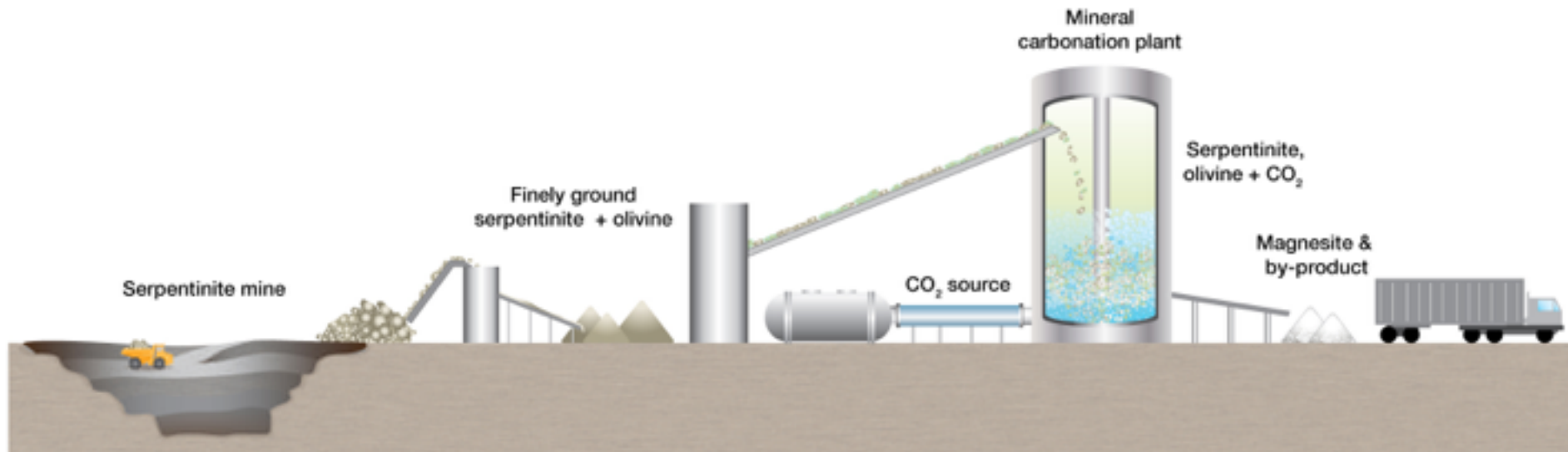
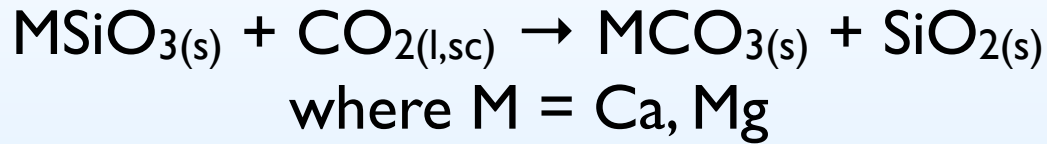
motivation and underlying chemistry



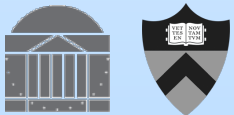
Ma et al. 2013



motivation and underlying chemistry

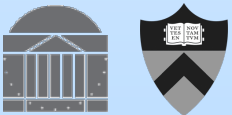


adapted from <http://www.co2crc.com.au>

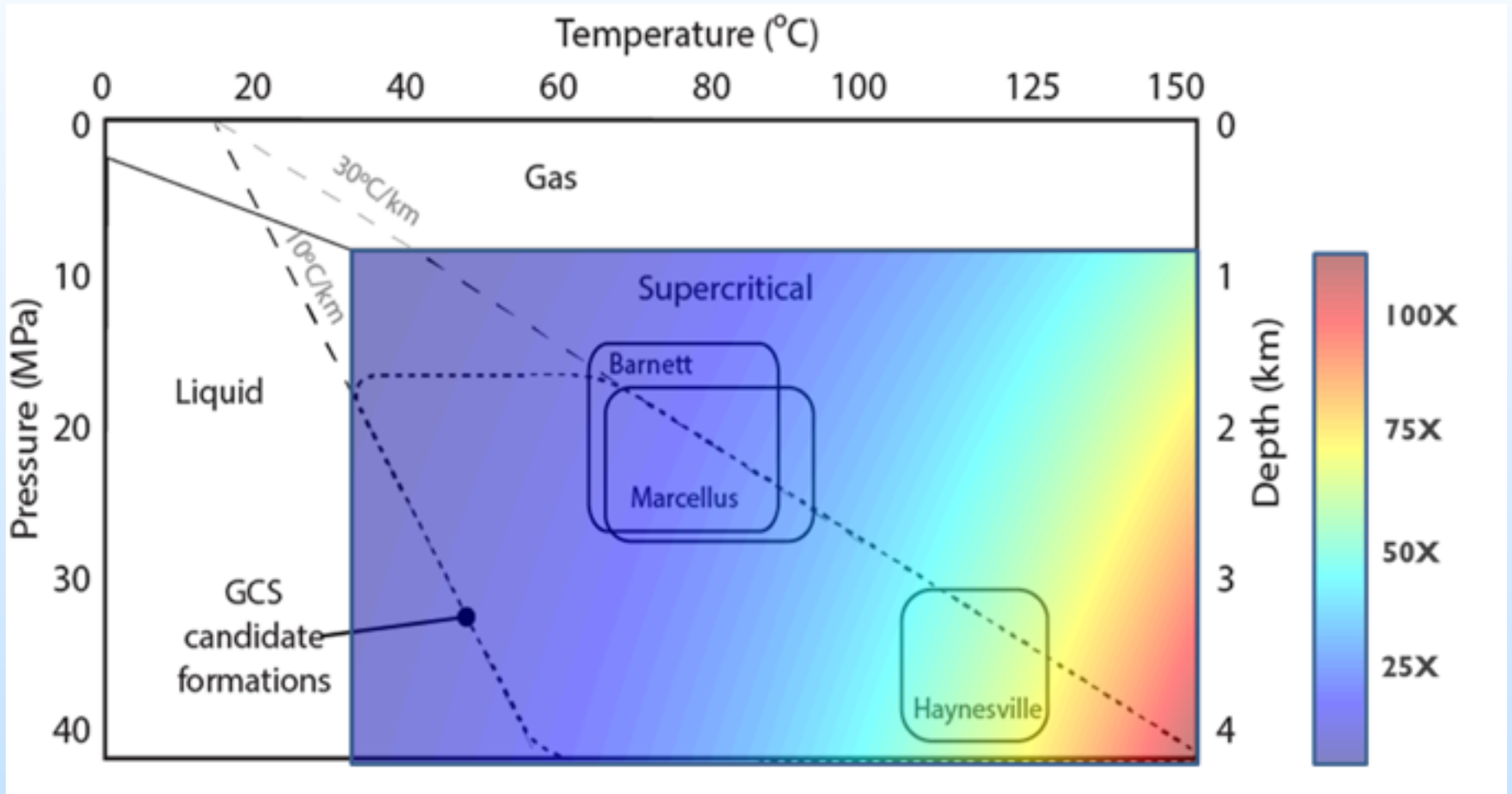


nanoparticle core

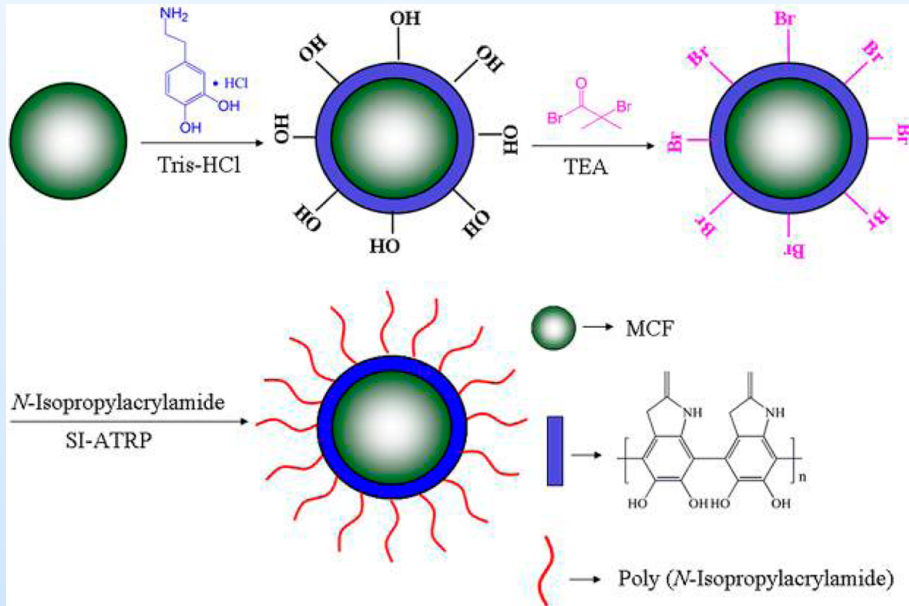
mineral	reaction	E_a (kJ/mol)
basaltic glass	$\text{MgSiO}_3 + \text{CO}_2 = \text{MgCO}_3 + \text{SiO}_2$	80.0
olivine	$\text{MgSiO}_4 + 2\text{CO}_2 = 2\text{MgCO}_3 + 2\text{SiO}_2$	76.2
serpentine	$\text{Mg}_3\text{Si}_2\text{O}_5(\text{OH})_4 + 3\text{CO}_2 = 3\text{MgCO}_3 + 2\text{SiO}_2 + 2\text{H}_2\text{O}$	70.1
albite	$2\text{NaAlSi}_2\text{O}_8 + \text{CO}_2 = \text{Na}_2\text{CO}_3 + 6\text{SiO}_2 + \text{Al}_2\text{O}_3$	65.0
wollastonite	$\text{CaSiO}_3 + \text{CO}_2 = \text{CaCO}_3 + \text{SiO}_2$	54.7
talc	$\text{Mg}_3\text{Si}_4\text{O}_{10}(\text{OH})_2 + 3\text{CO}_2 = 3\text{MgCO}_3 + 4\text{SiO}_2 + \text{H}_2\text{O}$	51.4
anorthite	$\text{CaAl}_2\text{Si}_2\text{O}_8 + \text{CO}_2 = \text{CaCO}_3 + 2\text{SiO}_2 + \text{Al}_2\text{O}_3$	48.4



nanoparticle core



nanoparticle coating

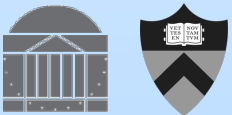
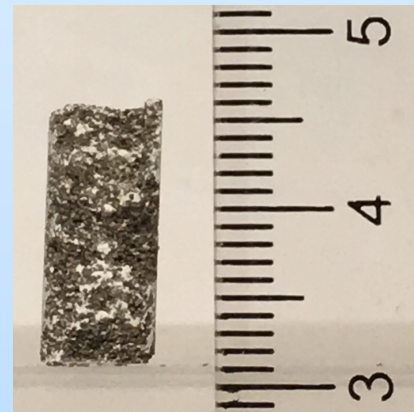
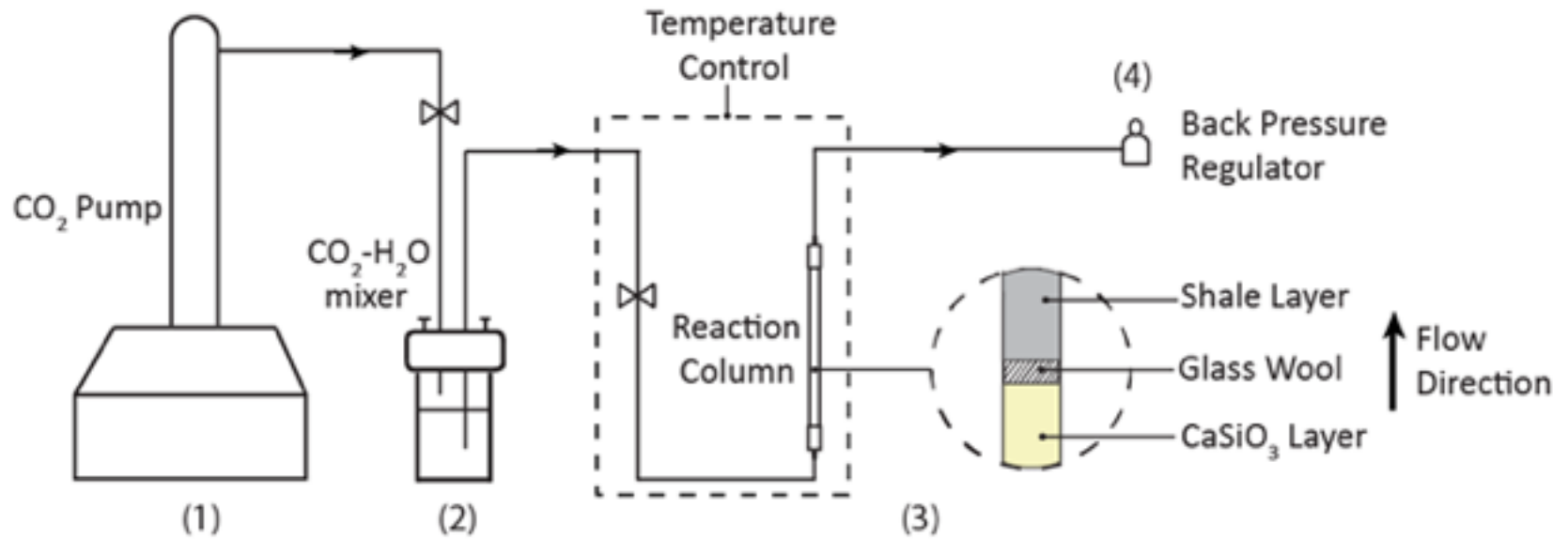


Ma et al. 2013

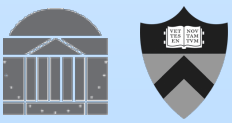
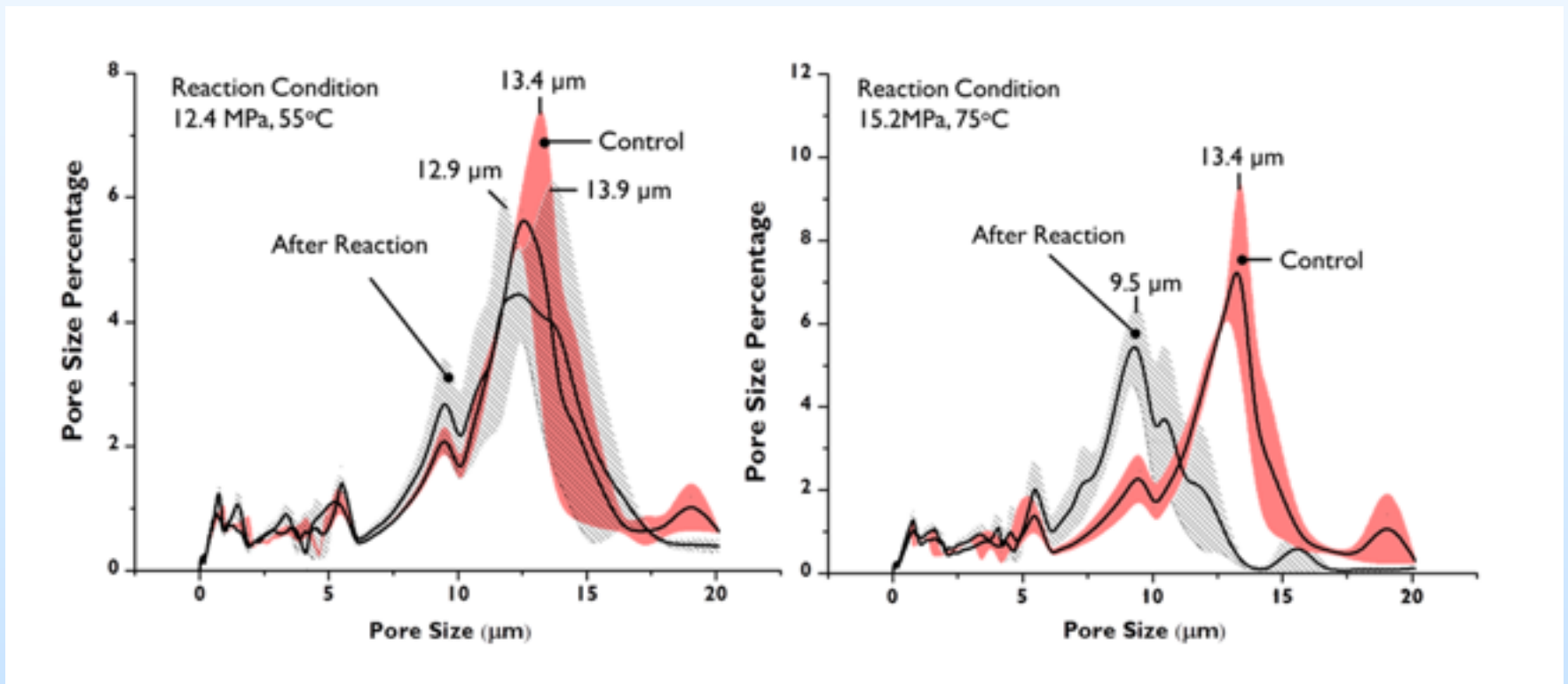
Polymer	Structure	LCST (°C)	Citation
PNIPAAm	 Poly(N-isopropylacrylamide) (PNIPAAm)	32	Hugo Almeida, Maria Amaral et al. (2012)
PNVCL		33~39	Carolina Alarcon et al. (2005)
PEG-b-PNVCL		39	Ji Liu et al. (2014)
PDMAEM		26~35	Hugo Almeida, Maria Amaral et al. (2012)
PDMAEMA		50	Kang Moo Huh, et al. (2000)
Poly(N-(L)(hydroxymethyl)propylmethacrylamide)		30	Hugo Almeida, Maria Amaral et al. (2012)
PEO/PPO		32~35	Z. Ma, X. Jia et al (2013)
PEO-PPO-PEO		35~38	Martien a. Cohen stuart et al. (2010)
PEG-PLA-PEG		35~38	Zhibing Hu et al. (2010)
POEGMA188		26	Zhibing Hu et al. (2010)



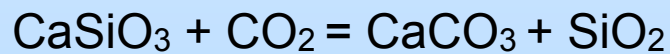
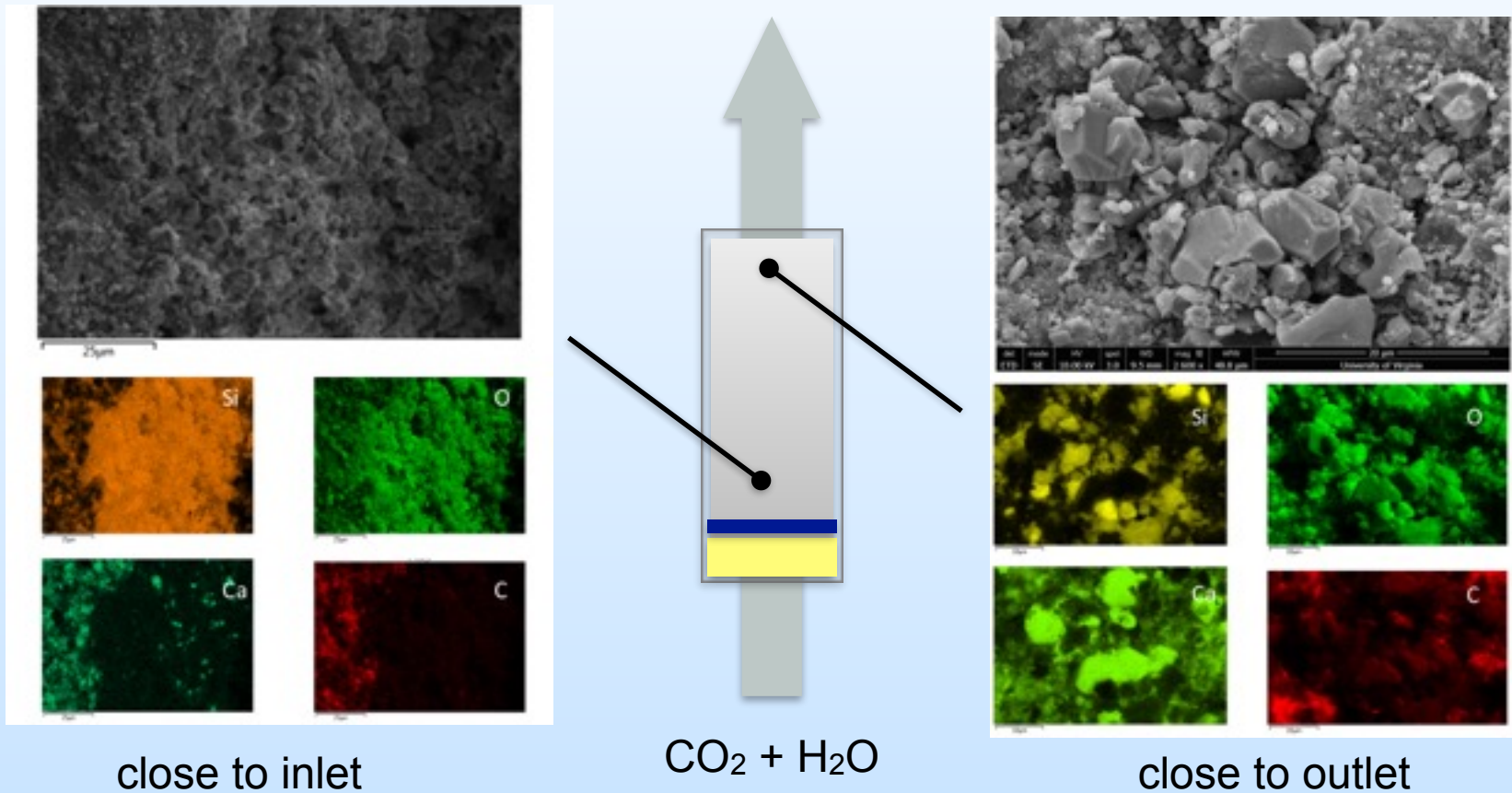
experimental setup



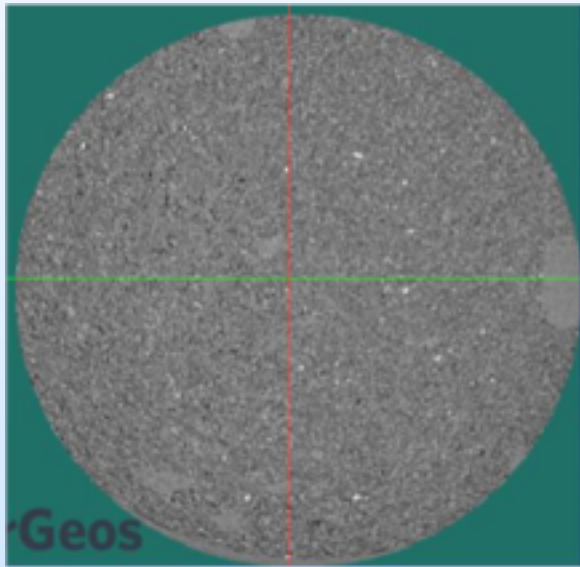
mercury intrusion porosimetry



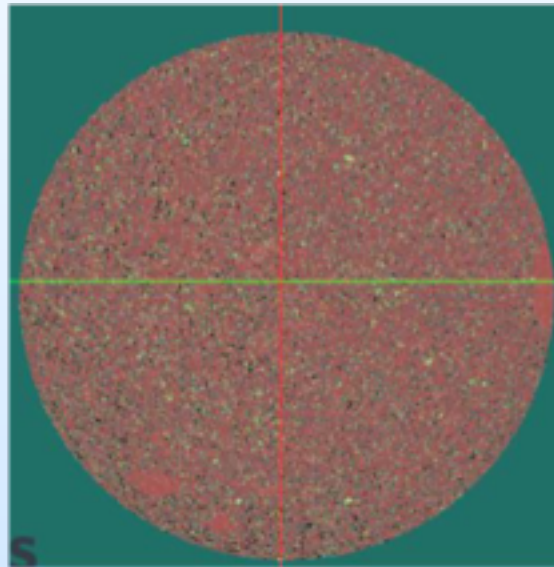
precipitate relationship to flow



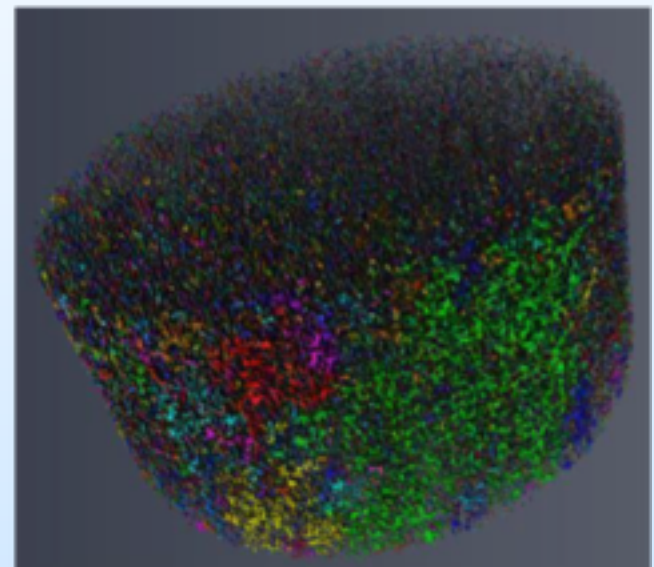
synchrotron xCT images of columns



2D grey scale



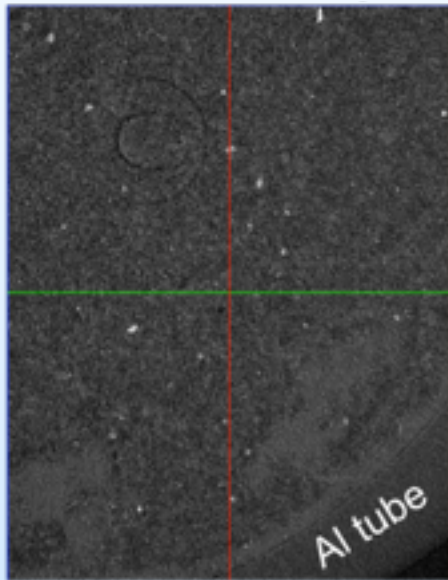
segmented 2D slice



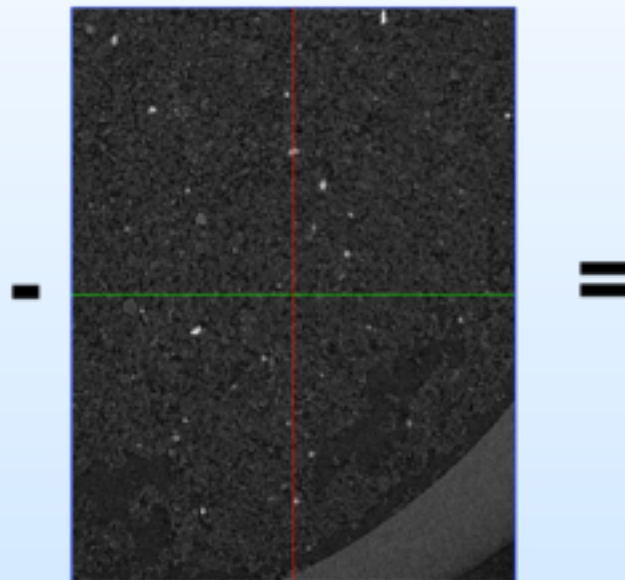
3D volume
colors depict
connectivity



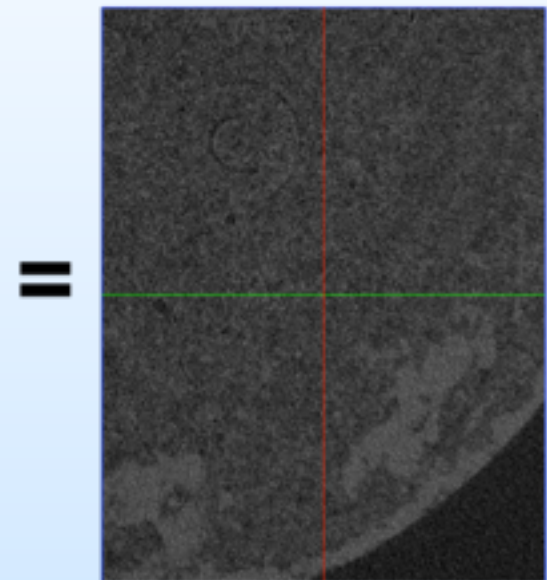
synchrotron xCT images of columns



2D grey scale
slice collected
above the Xe
k-edge



below the Xe k-edge



the subtracted image

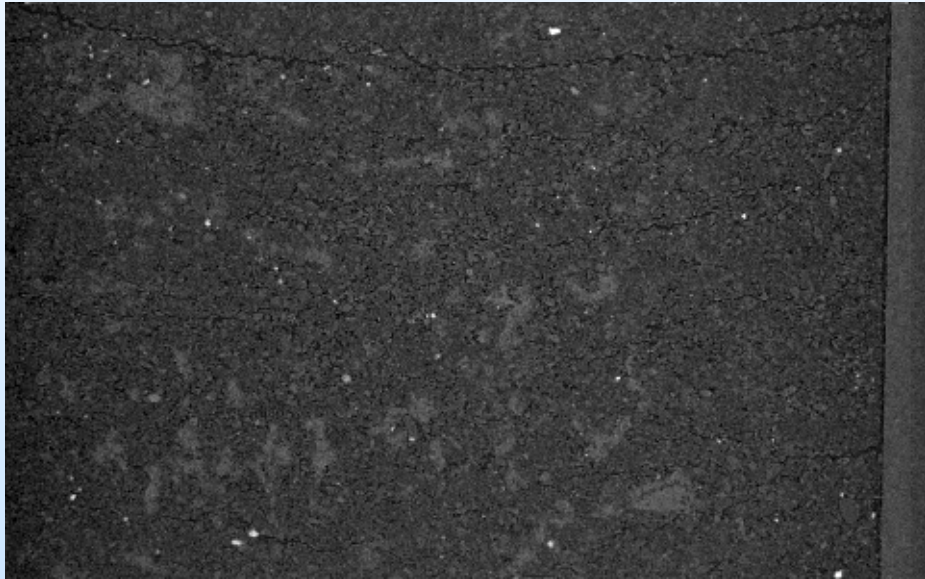


synchrotron xCT images of columns

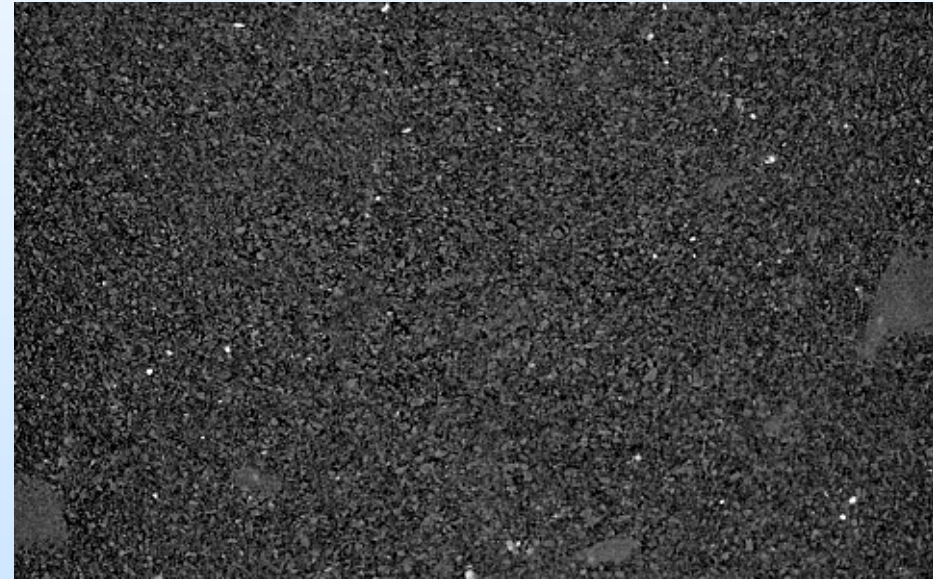
15.5 MPa, 95°C, Wollastonite:Shale = 20:80, flow rate = 0.1 ml/min

before reaction

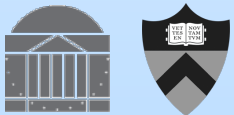
after reaction



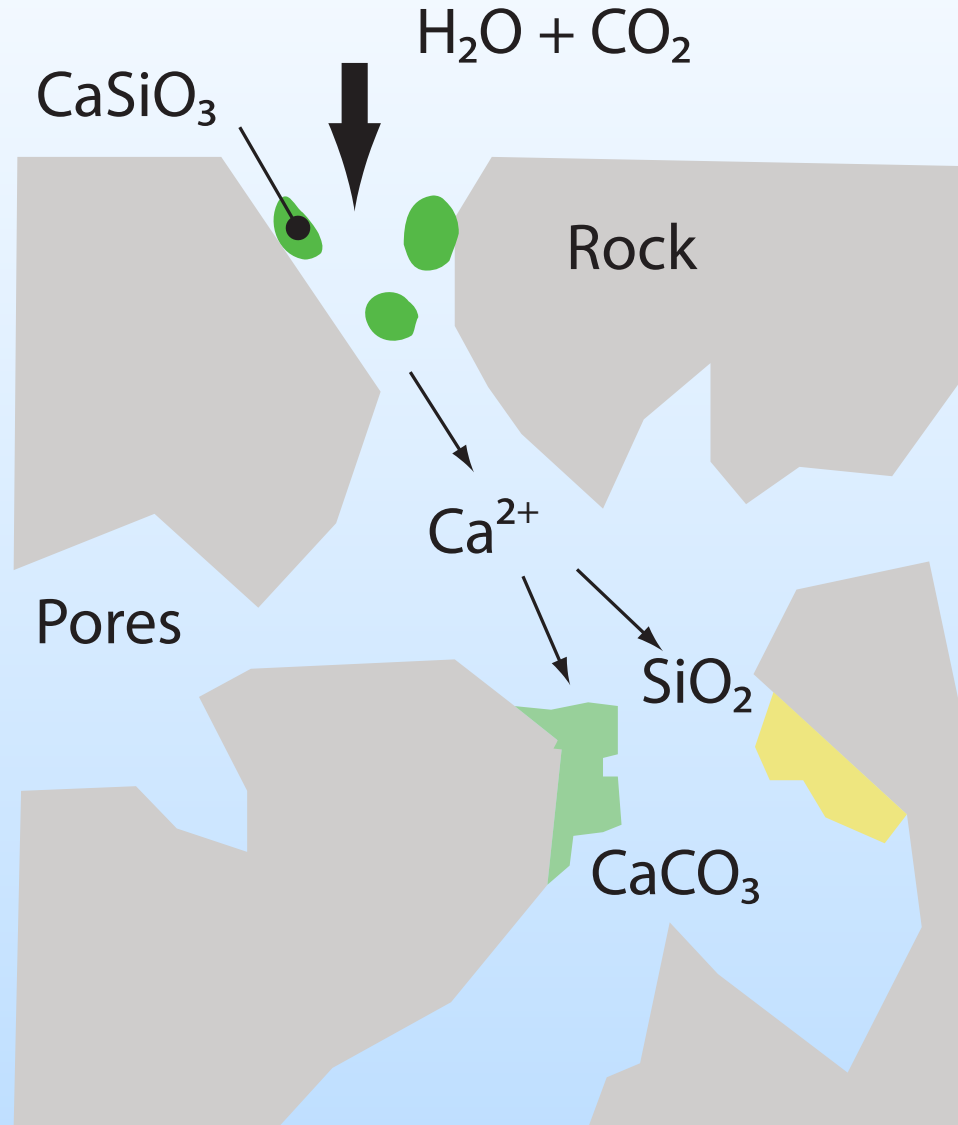
SiO₃ particles
visible



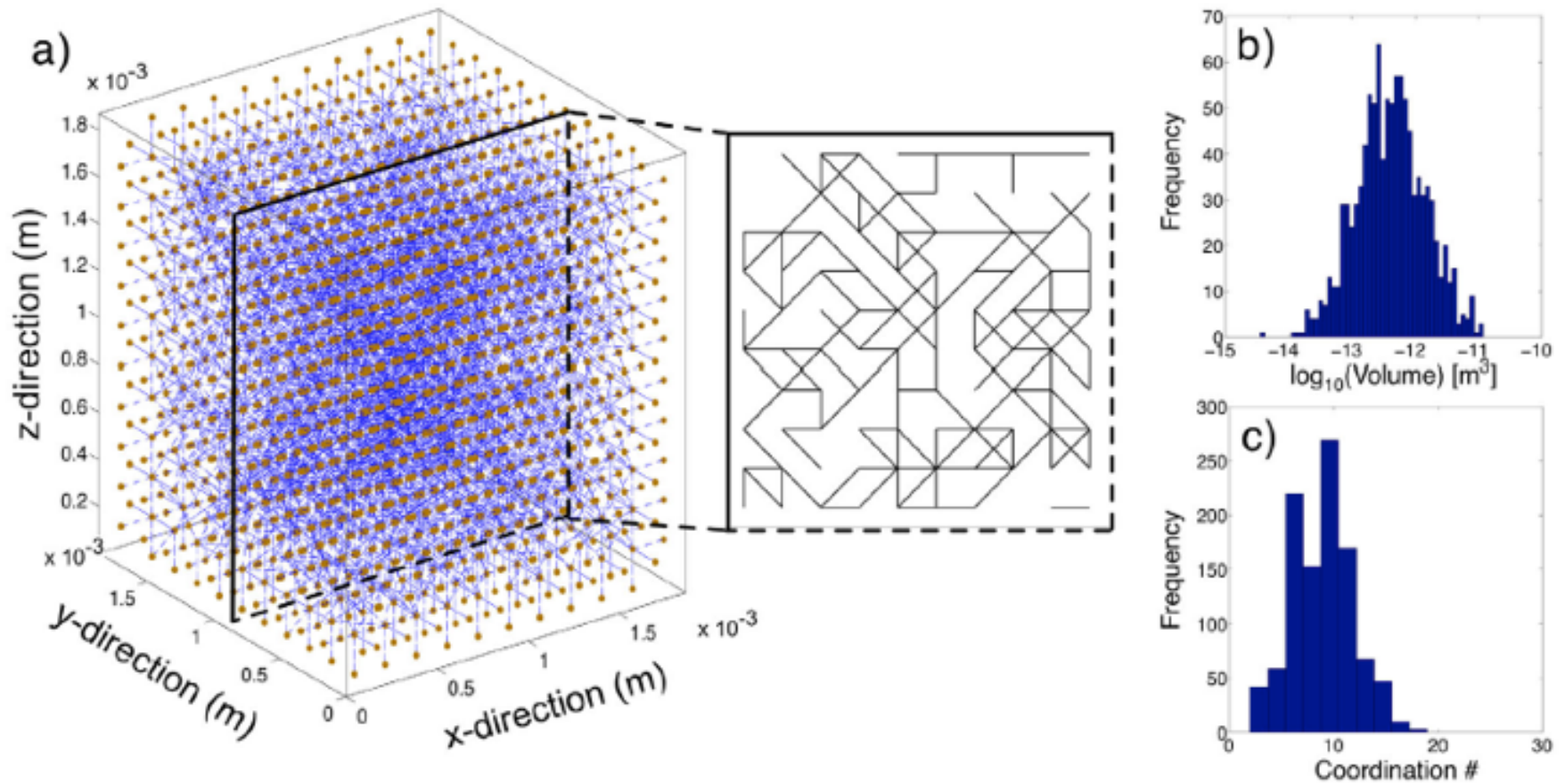
SiO₃ particles mostly
dissolved creating new pores,
some of matrix cemented



pore network modeling



pore network modeling



pore network modeling

- Flow field

$$\sum_j^{N_i} Q_{ij} = \sum_j^{N_i} G_{ij} \frac{p_i - p_j}{L_{ij}} = 0$$

the subscripts i and ij denote the pore body and pore throat
 Q_{ij} [L³/T] is the volumetric flow rate of water from pore body i to j
 G_{ij} [L⁵T/M] is the pore throat conductivity
 p [M/LT²] is the water pressure at pore body
 N_i is the number of pore throats connected to pore body i,
 L_{ij} [L] is the pore throat length

- Species

$$V_i^0 (1 - \varepsilon_{ij}^c) \frac{dC_i^m}{dt} = -C_i^m \sum_j^{N_i} \max(Q_{ij}, 0) - \sum_j^{N_i} \min(Q_{ij}, 0) - \sum_j^{N_i} (D_{ij}^w A_{ij}^w) \frac{C_i^m - C_{ij}^m}{L_{ij}/2} + V_i^0 R_i^m$$

- Solid phase volume fractions

$$V_{i/ij}^0 \rho^s \frac{d\varepsilon_{i/ij}^s}{dt} = V_{i/ij}^0 R_{i/ij}^s$$

m denotes the species
 C is the species mass/molar concentration
 ε is the calcite volume fraction
 V_o [L³] is the volume of pore body in the absence of calcite
 D_{wij} [L²/T] is the species dispersivity in water phase
 A_w and A_f [L²] are the cross-sectional areas of water phase and calcite in the pore throat
 R is the sink/source term

- Calcite precipitation/dissolution

$$r_{prec/diss} = \beta (k_1 a^{H^+} + k_2 a^{H_2CO_3} + K_3) \left(1 - \frac{a^{Ca^{2+}} a^{CO_3^{2-}}}{K_{sp}} \right)^{n_p} S^c$$

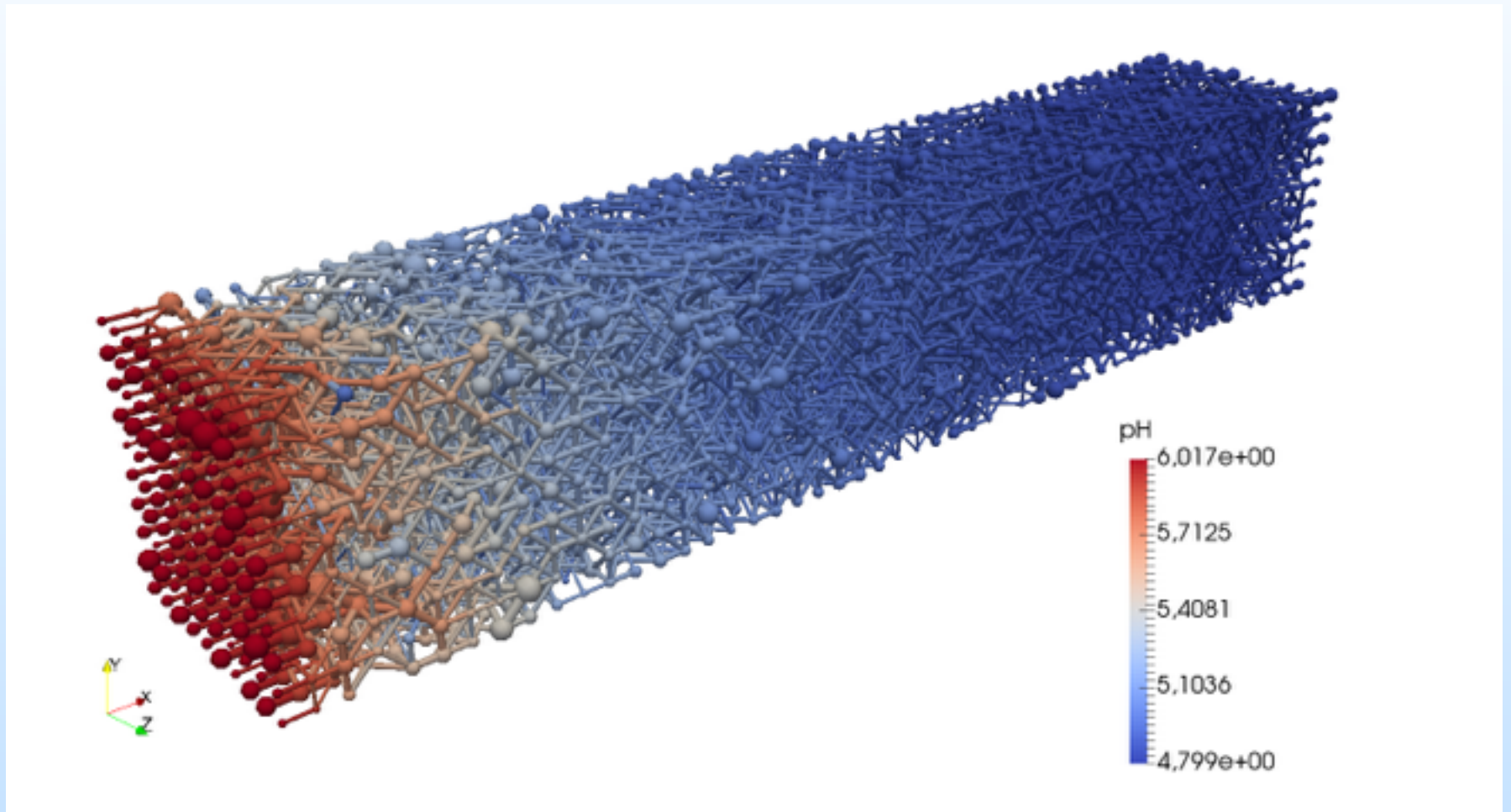
k_1 , k_2 , and k_3 are the reaction rate constants
 a is the species activity
 K_{sp} is the solubility of product of calcite
 n_p is an empirical parameter
 S^c is the available specific area for calcite precipitation in a pore element

- Source/sink

$$R^s = -r_{prec/diss} M^s$$

M^s is the molecular weight of solid phase

preliminary results



accomplishments to date

- Synthesized wollastonite nanoparticles (10s of nm to μms)
- Synthesized coatings with a LCST of 25°C
- Measured permeability change in packed columns reacted with uncoated wollastonite
- Obtained xCT images of columns at APS
- Processed data using segmentation analysis to measure connectivity of pores
- Imaged cores using μCT at UVa
- Used SEM and EDS to begin exploring connections between flow and precipitation
- Developed pore network modeling framework

synergy opportunities

- w/ other PIs in this program:
 - Experience with nanoparticles use in fractures and porous media
 - Functionalization
 - Transport
 - Modeling
- w/ other PIs in Basalt storage area:
 - Reaction of carbonates in high P_{CO_2} environments where the interplay between dissolution and precipitation needs to be controlled

summary

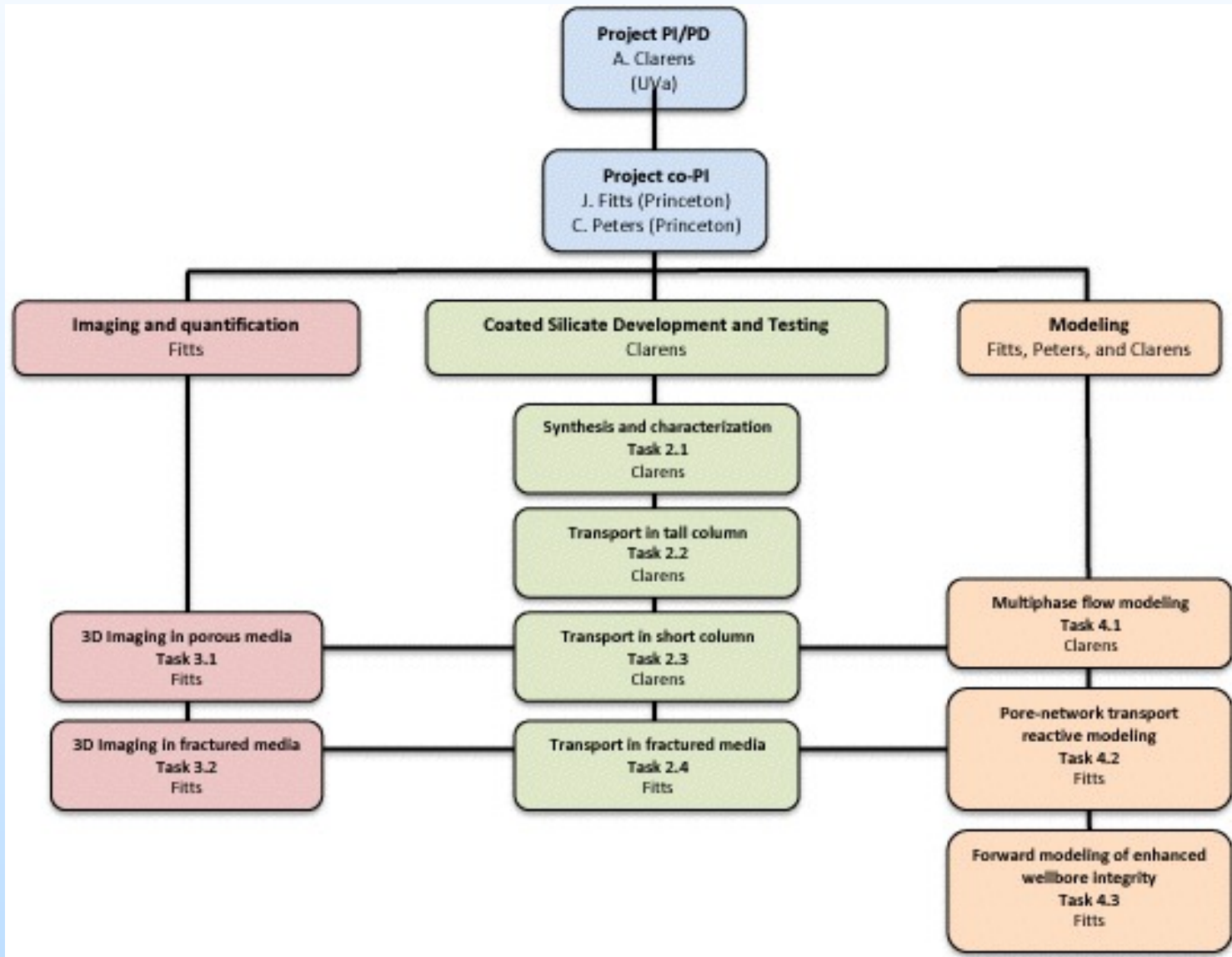
- Mineral silicates can be used to cement porous media and reduce its permeability when delivered as nanoparticles and exposed to a high P_{CO_2} environment
- These reactions would leverage the favorable kinetic conditions of the deep subsurface
- Our focus on developing temperature sensitive coatings is to control the location (depth) where these reactions occur
- Ongoing experiments are showing the temperature sensitivity of these functionalized nanoparticles
- The carbonation of these silicates and precipitation of the carbonates is dependent on both CO_2 concentration (as a reactant) and H_2CO_3^* (as an acid)
- Models are being developed to help us optimize the conditions under which maximum carbonation will occur



many thanks



Organization Chart



Gantt Chart

SCHEDULE of TASKS and MILESTONES		BP1 Jan 2016 to Dec 2016				BP2 Jan 2017 to Dec 2017				BP3 Jan 2018 to Dec 2018															
		Y1Q1	Y1Q2	Y1Q3	Y1Q4	Y2Q1	Y2Q2	Y2Q3	Y2Q4	Y3Q1	Y3Q2	Y3Q3	Y3Q4												
		J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
Task 1 – Project management and planning	Clarens	[Task 1: Project management and planning]																							
Task 2 – Coated silicate development, characterization and interactions in porous media (Clarens)	Clarens	[Task 2: Coated silicate development, characterization and interactions in porous media (Clarens)]																							
SubTask 2.1 – Fluid mixing and buoyancy experiments at formation T/P to optimize fluid properties	Clarens	[SubTask 2.1: Fluid mixing and buoyancy experiments at formation T/P to optimize fluid properties]																							
SubTask 2.2 – Optimize Calcium source transport to targeted flow pathways	Clarens	[SubTask 2.2: Optimize Calcium source transport to targeted flow pathways]																							
SubTask 2.3 – Targeted carbonation in porous media flow experiments using materials optimized in SubTasks 2.1&2.2	Clarens	[SubTask 2.3: Targeted carbonation in porous media flow experiments using materials optimized in SubTasks 2.1&2.2]																							
SubTask 2.4 – Targeted carbonation in fractured wellbore-zone materials	Fitts	[SubTask 2.4: Targeted carbonation in fractured wellbore-zone materials]																							
Task 3 – Imaging carbonation in pore networks and fractures	Fitts	[Task 3: Imaging carbonation in pore networks and fractures]																							
Subtask 3.1 – 3D imaging of targeted carbonation in porous media from SubTask 2.3	Fitts	[Subtask 3.1: 3D imaging of targeted carbonation in porous media from SubTask 2.3]																							
Subtask 3.2 – 3D imaging of targeted carbonation in fractured wellbore-zone materials from SubTask 2.4	Fitts	[Subtask 3.2: 3D imaging of targeted carbonation in fractured wellbore-zone materials from SubTask 2.4]																							
Task 4 – Modeling Targeted Carbonation	Clarens	[Task 4: Modeling Targeted Carbonation]																							
Subtask 4.1 – Multiphase fluid mixing and flow modeling	Clarens	[Subtask 4.1: Multiphase fluid mixing and flow modeling]																							
Subtask 4.2 – Pore network/fracture reactive transport modeling	Peters	[Subtask 4.2: Pore network/fracture reactive transport modeling]																							
Subtask 4.3 – Forward modeling of mitigated wellbore integrity	Clarens/Fitts	[Subtask 4.3: Forward modeling of mitigated wellbore integrity]																							

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Appendix
